

Near-term Outlook for Global Oil & Gas Markets

Presentation to:

Federal Reserve Banks of Dallas and Kansas City Joint Energy Conference: Energy and the Economy: Navigating the Changing Energy Landscape

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Key points



- Oil supply/demand fundamentals appear poised to improve along with broad expectations for economic recovery in 2021
 - EIA expects global demand to rebound by 6.0 million barrels per day in 2021
 - U.S. petroleum demand rebounded into the 5-year range as November 12, 2020 (EIA)
 - U.S. poised to participate in a rebound as shale oil productivity has risen and estimated breakeven prices have fallen in most producing basins
- Pipeline capacity balances show the **essentiality** of egress for the Bakken production to recover, while the Permian basin has seen multiple projects reach completion, which could **enable** its production to grow
- Although industry-wide capital expenditures fell in Q3 2020 to their lowest levels in more than 12 years, the U.S. had approximately \$288 billion of oil & gas-related capital investment projects (not including upstream resource developments) under construction in October 2020

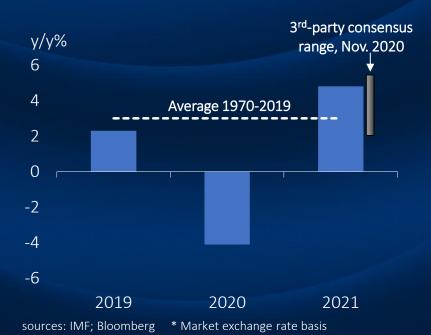


World Bank and Bloomberg consensus expect a "one-and-done" recession

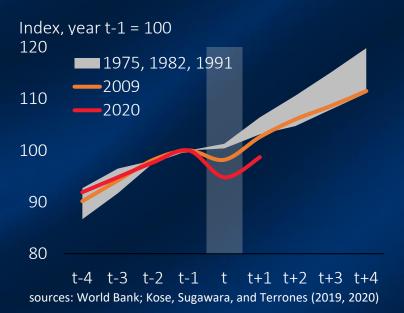


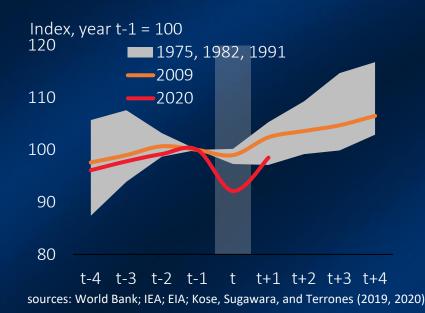
- The Bloomberg consensus expects economic recovery to take hold beginning in Q3 2020
- > The COVID-19 global recession has been the most synchronized on record and with the sharpest deterioration across multiple measures since 1960
- Consistent with the Bloomberg consensus, World Bank expect global economic growth to resume in 2021, and oil consumption has historically grown in tandem with the economy

Global real GDP outlook



Global activity comparisons during economic recessions, 1960 -2020 Global real GDP Oil consumption



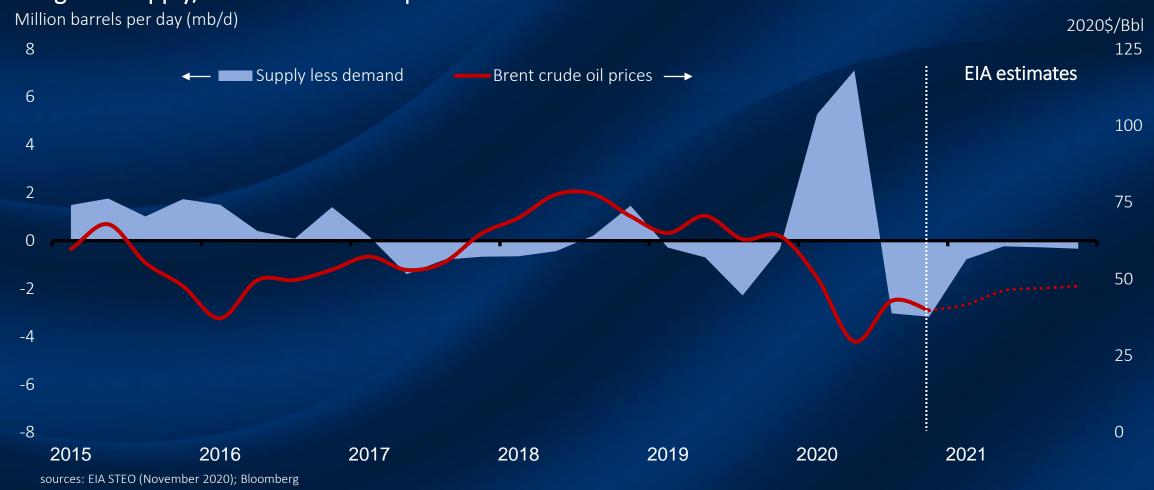












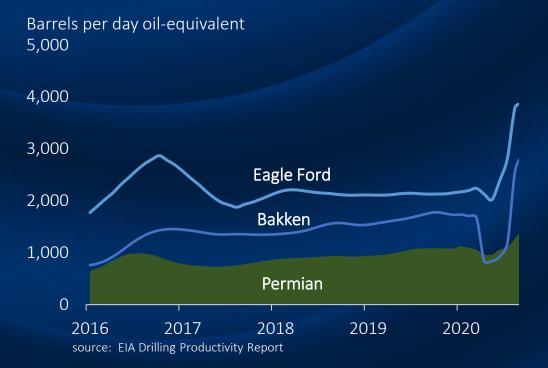


U.S. oil well productivity gains have lowered estimated breakeven prices

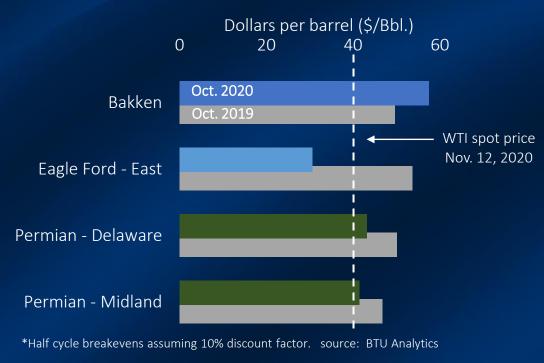


- EIA reported increased new well productivity as companies drilled tended to drill only their most prospective targets
- BTU Analytics estimated breakeven prices were near or below recent market prices among the major U.S. oil producing basins

U.S. oil well productivity – new production per rig



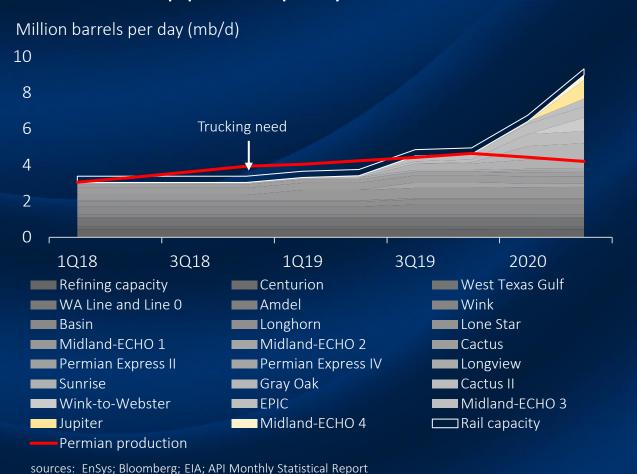
Oil estimated breakeven prices*



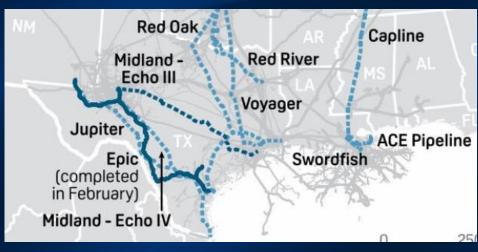


As EIA's oil production outlook remains uncertain, recent Permian pipeline capacity additions could enable production growth

Permian Basin pipeline capacity balance



Potential midstream project delays



sources: EnSys; S&P Global



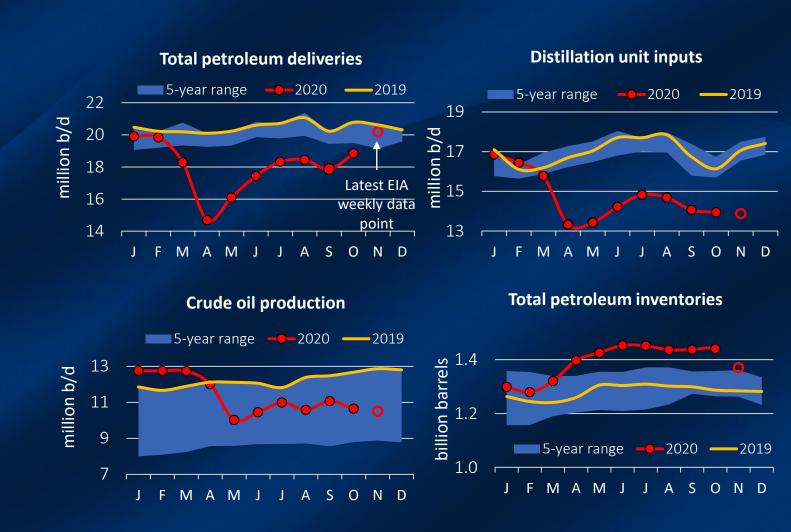
API Fundamentals Brief – November 12, 2020



U.S. oil demand and prices increased; supply held steady; petroleum net exports contracted; and, inventories fell

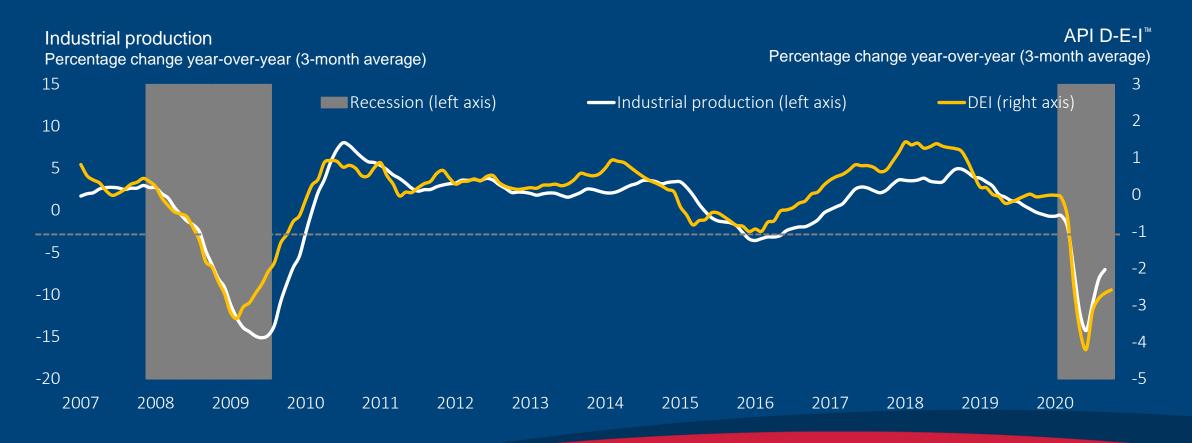
For the week ended November 6, 2020:

- U.S. total petroleum deliveries 20.2 mb/d, an increase of 1.8 mb/d (4.3%) for the week, but down 1.3 mb/d (11.3%) versus the same week one year ago
- Refinery gross inputs were 13.9 mb/d, a weekly decrease of 0.1 mb/d that implied a capacity utilization rate of 74.5% (-0.8 percentage points from last week)
- U.S. crude oil production held at 10.5 mb/d; natural gas liquids slipped to 5.3 mb/d; and natural gas marketed production rose by 1.5 bcf/d to 100.1 bcf/d
- Total petroleum inventories (crude oil and refined products) were 1.37 billion barrels, decreased by 11.5 million barrels for the week



API's economic indicator: The API D-E-I™ - October 2020

The D-E-I™ value of -2.3 for October 2020 and three-month average of -2.6 – gradual improvement for the second consecutive month – suggested increased monthly industrial production





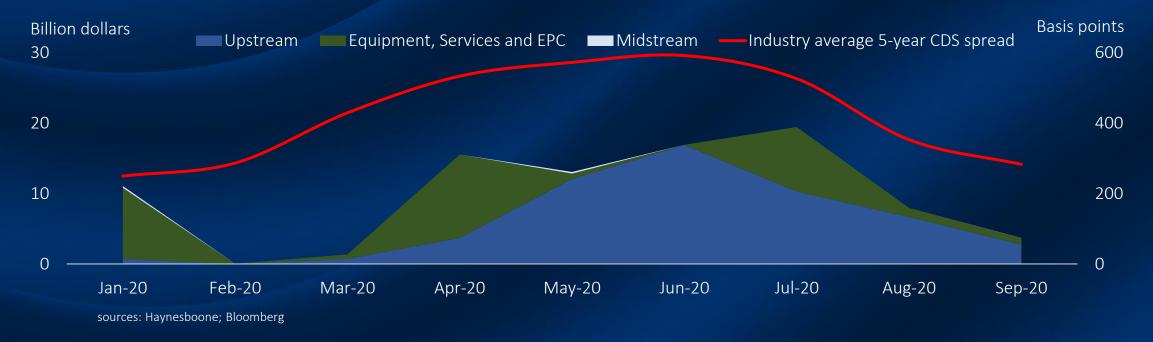


Industry-wide financial stress eased in Q3 2020



- A credit default swap (CDS) represents the market-based cost to insure a corporate bond against issuer default lower amounts reflect less default risk
- ▶ Bankruptcies (\$89.1 billion through Q3 2020 year-to-date per Hanyesboone) subsided along with industry-wide financial risk as measured by the 5-year CDS spread, which in September reverted below pre-COVID-19 levels

Total debt in oil & gas industry bankruptcies by segment

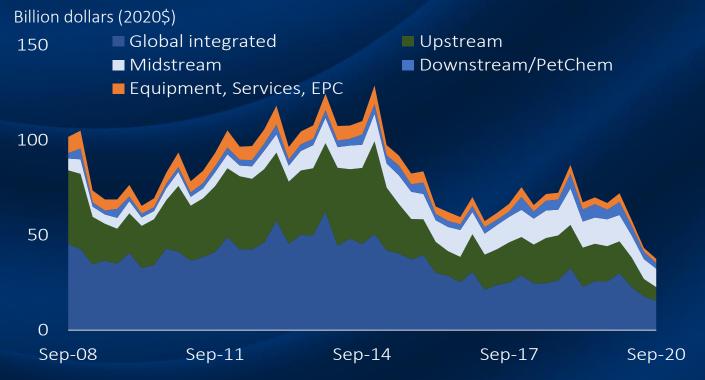




Industry capital expenditures fell in Q3 2020 to less than half their lowest point in the Great Financial Crisis (Q2 2009), but the \$288 billion investment queue has remained solid

- > The industry invested \$37.6 billion in Q3 2020, compared with \$65.7 billion in the same quarter one year ago
- Across the energy value chain, API is monitoring 153 oil & gas-related projects worth \$288 billion currently under construction

Capital expenditures by industry segment



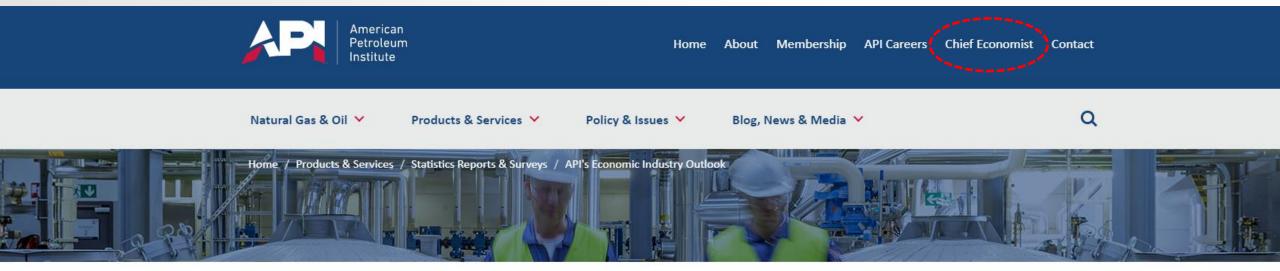
^{*} All other oil & gas industry companies sources: Bloomberg; publicly-available company reports; BLS

\$288 billion in current U.S. energy infrastructure investments





API economics resources available at www.api.org



API's Economic Industry Outlook

Reports & Surveys

Weekly Statistical Bulletin

Monthly Statistical Report

Economic Outlook



Dean Foreman (left) and podcast hosts

The API Industry Outlook, developed by API's Chief Economist, Dr. R. Dean Foreman, is a quarterly report that provides an overview of the natural gas and oil industry as it relates to the U.S. and global economies.